LE NOTATIONS		
entried on NIO File	Checked by Chief. Copy NID to Field Office	
Location Man Pinned	Approval Letter	pikki.
Card Indexed	Disapproval Letter	
COMPLETION DATA: WALK 9-9-44	aver 6-21-60	
Date Well Completed 9-9-4	9 Location Inspected	***************************************
OW TA	Bond released State of Fee Land	400400000000000000000000000000000000000
Oriller's Log Prior O	OGS FILED	
Driller's Log Man		
Electric Logs (No.)		Micro
E-1	GR GR-N	Micro
	Sonic Others Gar	MACHARAL.

CLINTON OIL COMPANY ASSUMED OPERATIONS -ROM PAN AMERICAN PET. Scout Report sent out Noted in the NID File Location map pinned Approval or Disapproval Letter Date Completed, P. & A. or operations suspended Pin changed on location map Affidavit and Record of A & P Water Shut-Off Test Gas-Oil Ratio Test Wall Log Filed Offective 2-11-16, Clinton Dil Co. will be known as

Overgy Reserves Shoup, Inc.

Budget Bureau No. 42-R358.1. Approval expires 11-30-49.

Ferm 9-321 m (March 1943)	(SUBMIT IN TRIPLICATE)	Land Office Salt Lake Gity
ō	UNITED STATES	Lease No. Q65799
	DEPARTMENT OF THE INTERIOR	Unit Ashley Creek
25	GEOLOGICAL SURVEY	
)	The CAN DIV
	U. S. A. Stanol	1nd We 12 FOIL & GAS DIV
SUNDRY 1	NOTICES AND REPORTS O	N WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATE	R SHUT-OFF
NOTICE OF INTENTION TO CHANGE PL	ALLEGE DEPORT OF CHOO	TING OR ACIDIZING
NUTICE OF INTENTION TO TEST WATER		i 1
NOTICE OF INTENTION TO RE-DRILL O	. il	RILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR		DONMENT
NOTICE OF INTENTION TO PULL OR AL NOTICE OF INTENTION TO ABANDON W		
NOTICE OF INTERVIOR TO TESTINGENT.		
(INDICATE	ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTH	ER DATA)
	Angust 1	, 19 45
	(N)	. (21)
Well No. 7 is loca	ated 390 ft. from Ni line and 370 ft.	from $\{\overline{\mathbf{W}}\}$ line of sec. $\{\overline{\mathbf{W}}\}$
IN AA AA OE	TS REE Uinta-Salt	Taka
(14 Sec. and Sec. No.)	(Twp) (Range) (Meridist	
Ashley Creek	Tingha	Utek
(Field)	(County or Subdivision)	(State or Territory)
The elevation of the derrick	floor above sea level is	
	DETAILS OF WORK	
State names of and expected depths to	objective sands; show sizes, weights, and lengths of proposed of ing points, and all other important proposed work)	easings; indicate mudding jobs, coment-
pement using HDWO 2 pl P" easing consisting or max cement using 2 plus lyte Weber until commen	tools. Set 9-5/8" 52.5 H-40 Casi ing method. Test casing to 750 PSI f 4800 ft of 25 J-25 at top of Web g method. Test casing to 1000 PSI reial well secured. Produce well to ttom. Acidize and/or shoot and of	for 30 minutes. Set per and sement w/350 for 30 minutes. Drill through 8-1/2° MCE Tubis
(are	ATTACHED RIDER FOR APPROVAL)	
	must receive approval in writing by the Geological Survey be	fore operations may be commenced.
Company Stanolind 011	and Gas Company	
Address Rangely, Colo	rado	
nuulcas		Davis.
	Ву	ingmu
	Tielo Fiel o	Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16-6437-8

Form 9-831a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

salt Lake City

SUBSEQUENT REPORT OF ALTERING ASING OTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF ALTERING ASING OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUBSEQUENT REPORT OF ABAND		TOTION AND	REPORTS ON WELLS	CIV.
SUBSEQUENT REPORT OF ALTERING ASING. OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. OTICE OF INTENTION TO SHOOT OR ACIDIZE		£ , <u>*</u>		17:4
Subsequent report of redrilling of repair well. Subsequent report of redrilling of repair. Subsequent report of abandonment Subsequent repo			•	
Supplementary well history OTICE OF INTENTION TO BANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) August 8, 19 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) August 8, 19 In ma 270 ft. from W line of sec. IN mw m 25				
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) August 8, 19 In No. 7 is located 390 ft. from Ine and 270 ft. from Ine of sec. IN IN W W 25 58 222 Finta - Salt Lake (H Bee, and Sec. No.) (H Bee, and Sec. No.) (Field) (County or Subdivision) (State or Territory) e elevation of the derrick floor above sea level is ft. DETAILS OF WORK the names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, certing points, and all other important proposed work) in August 5, 1949, ran 510 ft. 9-5/8* OD 32.3/ Set H-40 88 Casing set at 5/4th 175 sex Portland Ideal Council. Circulated council using Home 2-plug	NOTICE OF INTENTION TO SHOOT OF	R ACIDIZE SUB	SEQUENT REPORT OF ABANDONMENT	ليب
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) August 8, 19 In No. 7 is located 390 ft. from Nine and 270 ft. from W line of sec. IN N. 25 58 228 Finta - Salt Lake (Widee, and Sec. No.) (Prock Unitah (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is ft. DETAILS OF WORK the names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobe, ce ing points, and all other important proposed work) The August 5, 1949, ran 510 ft. 9-5/8* OD 32.34 ERT H-40 88 Casing set at 54 Atth 175 sex Portland Ideal Council. Circulated council using House 2-plug		1 .	PLEMENTARY WELL HISTORY	
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ctanalind Ail and Can Commany	I understand that this plan of work	must receive approval in writing by	32.3# SRT H-40 SS Casing set at rulated commut using Heres 2-plu 1000# PSI for 30 minutes. Hald	s 5
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Budget Bureau No. 42-R358.1. Approval expires 11-30-49.

Form 9-831 a (March 1942)

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(SUBMIT IN TRIPLICATE)

UNITED STATES

Land Office Salt Lake City

Lease No.

Unit Ashley Creek

25	DEPARTMENT O	F THE INTER CAL SURVEY	IOR	
T.	GEOLOGIC	AL SURVE!	U. S. A. Stanolin	
			A CONTRACTOR OF THE PARTY OF TH	1714.
SUNDRY	NOTICES AN	D REPORT	S ON WELLS	4 GAS DIV.
OTICE OF INTENTION TO DRILL.		SUBSEQUENT REPORT		
OTICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT	of shooting or Asunting.	100 No.
OTICE OF INTENTION TO TEST WA	TER SHUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING.	
OTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	1	OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT	OR ACIDIZE	II.	OF ABANDONMENT	
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OTICE OF INTENTION TO ABANDO				
" " Setting 7" Q				
(INDIC	ATE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE,	OR OTHER DATA)	
		September 8,	1949	10 49
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ell No. 7 is l	ocated 390 ft. from	[N] line and 270	ft. from W line of	sec. 25
IN IN 25	58 2		a-Salt Lake	
(14 Bec. and Sec. No.)	(= ·· • · · ·	ange)	Meridian)	
thley Creek (Field)	Uintab (County or St		(State or Territory)	
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ate names of and expected depths	to objective sands; show sizes, w	veights, and lengths of pr	oposed casings; indicate mudd	ing jobs, cement
are transfer of any emberson debane	ing points, and all other	important proposed wo	erk)	
n September 2, 1949 " OD 23# J-55 SRT S wik coment. Circul asing with 1000# PS	S Casing. Casing (atod coment using)	oot at 4166 st	. with 350 sex re	Extra
I understand that this plan of w		ting by the Geological S	urvey before operations may b	e commenced.
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mpany Stanolind C	il and Cas			
dress Rangely, Co	lorado			
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16-8487-8

U. S. GOVERNMENT PRINTING OFFICE

get Bureau No. 42-R855.1. proval expires 11-30-49. Salt Lake City

U. S. LAND OFFICE 5759 SERIAL NUMBER

ULEASE OF PERSON SO PROSPET

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

OIL & 688 (NV)

			LO	G OF (OIL (OR C	IW-EAS		
	LL CORRECTL							Section 1997	
Company	canclind Oi			A.l.ln			Colorado		
		. Stanol	ind						
Lessor or Trac	′	5 S	22E	Pield Olym	u=Salt	Lake	Statent	ah	
Well No 39G	Sec.	Т	Region M	eridian w			r Sec.25		4pr
Location	It $\left \frac{\mathbf{N}}{\mathbf{S}_{i}} \right $ of $\left \frac{\mathbf{N}}{\mathbf{S}_{i}} \right $	Line and	I TO IT H			M COLLIE	El	40) evation	o nu
The inform	nation given	herewith is	s a comple	te and corre	et record	of the v	vell and all w	ork done the	reon
so far as can b	e determined	irom ali av	vailable rec	eords.		1	n Li	_	
Septem Date	mber 23, 19	49		Signe	(1 ,	Title	Field Supe	rintendent	
The summ	ary on this p	age is for t	he conditio	on of the wel	Lat abo	ve date.			
Commenced dr	Augus illing	T 4,	10	49 Einicl	النسل المص		tember 8,		49
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			CASI	NG RECOI	•				
e . Sire - Weight	***		C :-M53g	ING RECOI	ND.			1 1. · · · · · · · ·	
easing one foot	Threads per froft	Make	Amount	Kitad of stone	Cottand	nilled from	From. T.		·
9-5/8 3≥ . 3	₽RT*	11-40	507	Baker	Toun	gstown			
.7n 23	8RT	J-55	362					1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 :	
7" 26	SRT	J-55	3939	B=ker	Mat i	tsburg	·		
22 tbg 8.5	8RT	4-40	1346		1 10	and &			•
25 tbg 8.5	SRT	J-55	2851			· 1			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used Howco 2-plu	Mud gravity	Amount of mud used
7- 5/0	217.	±1)			
7"	41.68	350	Howco 2-plu	g	
we The	g 4197				

PLUGS AND ADAPTERS

Length .

.. Depth set ...

Heaving plug - Material

Form 9-330

51.60

SHOOTING RECORD

Date

TOOLS USED feet, and from ... feet to feet to Robert tools were used from feet, and from _____ feet to fine. feet to Cable tools were used from DATES September 7 September 19. 97 Put to producing barrels of fund of which 75 % was oil; The production for the first 21 hours was storia. Rosediment Gravity, °Bé. , sater; and emulaioa Gallons gasoline per 4200er, for 1782 If gas well, on, ft per 24 hours Ray Percy, Driller Rock pressure, the per sq. in. **EMPLOYEES** H. H. Free Mack Jackson, Driller , Driller C. E. Harmon, Driller & Pusher Jerry Swank, Pusher , Driller Tom Jackson , Driller Jack A. Reddon, Driller FORMATION RECORD **FORMATION** TOTAL FELT FROM Substructure and cellar 14 Ω 14 Surface Gravel 30 16 14 Mancos Shale 757 787 **3**0 Frontier sand and shale 257 757 1014 Mowry Shale 111 1125 1014 Dakota Sand 70 1195 1125 Morrison sand, shale, bentonite 798 1993 1195 Curtis sand and shale 14: .135 1943 226 Antrada Sand 2361 2135 Carrier shale and sand 177 2478 Navajo sand 2587 3165 1174 Chinle formation 93 325E 3105 Shinarump formation, shale and conglomeratic 172 343C 3258 Moenkopi formation 4023 593 3430 Phosphoria, limestone, chert, phosphate 145 4023 4168 weber sand 48 4216 4168 Special Tests and Surveys Schlumberger Electrical Log from 520t to 4172t Temperature survey to determine top of cement behind 7" casing 2275 Weber said cored with diamond bit and low water loss mud from 41751 to 42161 Permanent Bench Mark Elevation of ?" Landing Flange = 4846:

OCW: dmp

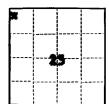
-25

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY CONSERVATION BRANCH

Sec	25	-
T	5 S.	
ъ	22 E.	

			INI	DIVID	UAL '	WELL	RECO	RD		s.	L.	. Mer.
UBLIC L	AND:			Dat	e Oct	ober 25	, 1950	<u> </u>		Ref. N	o2	8
Land offic		Salt La	ike Cit	<u>, y</u>		State)	Uta	h			
Serial No) .	65759		72	Z	Cour	ity	Uin	tah			
Lessee	S+:	analine	1 ()7 1 2	ma ve	5	Field	l	Ash	ley Cr	eek		
Operator	St.	anoiin	d Oil s	and Ga	3 60 0	. Dist	rict			City	_ _	
Well No.						Sub	division	NW	nmfnmf			
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Drilling			ugust	2	, 19.49	Tota	ıl depth	١	42]	16 P	3-4	66'
Drilling		^	eptemb							92 Bbl:		60
Complete			_n Septe	mber 9	, 19 4	9 Gra	vity A .	P. I		32 ⁰		
Abandor							ial R. 1	P				
Surface	Geologic	Formatic Lowes	ns			Name	Prod	uctive n	orizons Depths		Conter	
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	APPRIC				10	os pho	211	41	41-41	66		
WELL ST	ATUS					Townson	July	Aug.	SEPT.	Ост.	Nov.	DEC.
YEAR	JAN.	Fев.	Mar.	APR.	MAY	JUNE	JULY	Aug.				
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REMARKS	New -	- compe	titive	lease	issu	ed unde	r sec	. 17 o	f Act	of 8-2	L-35	
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					(over)			R	EPLACE	MENT S	HEET
							16-200	57−2				

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land (office Salt Lake
Lease !	io. 063759
Unit	Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEQUENT	REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT	REPORT OF WATER SHOT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SI	HUT-OFFSUBSEQUENT	REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR F		REPORT OF RE-DRILLING OR REPAIR	1
NOTICE OF INTENTION TO SHOOT OR ACI		REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTE	i ii	ARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
· · · · · · · · · · · · · · · · · · ·	BOVE BY CHECK MARK NATURE OF REPORT	· · · · · · · · · · · · · · · · · · ·	
		May 6	, 19. s i
Vell No 7 is located	390 ft. from $\begin{bmatrix} N \\ S \end{bmatrix}$ line and	1.270 ft. from $\left\{\begin{matrix} \mathbf{k} \\ \mathbf{W} \end{matrix}\right\}$ line of se	c 25
(% Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Ashley Creek	(County or Sundivision)	(State or Territory)	
(1100)	(county of business)	(State of Totalloly)	
nn American Petroleum Co	ing points, and all other important propertion properties to 1	gths of proposed casings; indicate mudding posed work) kill USA-Pan American #7	with
an American Petroleum Co o-Block mud, rum 25 sech li cement out above this est, and sandoil hydrafs	ective sands; show sizes, weights, and lending points, and all other important proposes to let cament plug to approximate point, run full hore processing with 5000% sand and	gths of proposed casings; indicate mudding posed work) kill USA-Pan American #7 imately 4,184 RDB and repactor, displace No-Block 5000 Gals. crude.	with rverse
en American Petroleum Co lo-Block mid, rum 25 sech ill cement out above this cet, and sandoil hydrafi	ective sands; show sizes, weights, and lending points, and all other important proposes to let cament plug to approximate point, run full hore processing with 5000% sand and	gths of proposed casings; indicate mudding posed work) kill USA-Pan American #7 imately 4,184 RDB and repacter, displace Ro-Block 5000 Gals. crude.	with everse mud,
an American Petroleum Co lo-Block mid, rum 25 sach ill coment out above this cest, and sandoil hydrafi reduction prior to sando	ective sands; show sizes, weights, and length proposed to be coment plug to approximate point, run full bore grac with 50000 sand and oil hydrafrac 3 80PD 65	gths of proposed casings; indicate mudding posed work) kill USA-Pan American #7 imately 4,184 RDB and repactor, displace No-Block 5000 Gals. crude.	with rease and,
In American Petroleum Co lo-Block mid, run 25 sech ill cement out above this cet, and sandoil hydraft Production prior to sando	ective sands; show sizes, weights, and lenging points, and all other important proposes to it coment plug to approximate point, run full hore; rac with 5000f sand and oil hydrafrac 3 BOPD 6.	gths of proposed casings; indicate mudding posed work) kill USA-Pan American 67 imately 4,184 RDB and repacker, displace No-Block 5000 Gals. crude. 55 HWPD. WYPD.	with rease and,
Pan American Petroleum Colo-Block mid, rum 25 sech ill coment out above this lest, and sandoil hydraft reduction prior to sando	ective sands; show sizes, weights, and length proposed to learn proposed to learn proposed to approximate plug to approximate plug to approximate with 5000% sand and bit hydrafrae 3 2020 62 at receive approval in writing by the Geolean Corporation	gths of proposed casings; indicate mudding posed work) kill UBA-Pen American 77 imately 4,184 RDB and repactor, displace No-Block 5000 Gals. crude. SS NWPD. WAY ogical Survey before operations may be con-	with everse and,
In American Petroleum Co lo-Block mid, run 25 sech ill cement out above this cet, and sandoil hydraft Production prior to sando	ective sands; show sizes, weights, and length proposed to learn proposed to learn proposed to approximate plug to approximate plug to approximate with 5000% sand and bit hydrafrae 3 2020 62 at receive approval in writing by the Geolean Corporation	gths of proposed casings; indicate mudding posed work) kill UBA-Pen American 77 imately 4,184 RDB and repactor, displace No-Block 5000 Gals. crude. SS NWPD. WAY ogical Survey before operations may be con-	with everse and,
In American Petroleum Colo-Block mid, rum 25 sech li coment out above this cest, and sandoil hydraft reduction prior to sando	ective sands; show sizes, weights, and length proposed to learn proposed to learn proposed to approximate plug to approximate plug to approximate with 5000% sand and bit hydrafrae 3 2020 62 at receive approval in writing by the Geolean Corporation	gths of proposed casings; indicate mudding posed work) kill UBA-Pen American 77 imately 4,184 RDB and repactor, displace No-Block 5000 Gals. crude. SS NWPD. WAY ogical Survey before operations may be con-	with everse and,
In American Petroleum Colo-Block mid, rum 25 sech li coment out above this cest, and sandoil hydraft reduction prior to sando	ective sands; show sizes, weights, and length proposed to learn proposed to learn proposed to approximate plug to approximate plug to approximate with 5000% sand and bit hydrafrae 3 2020 62 at receive approval in writing by the Geolean Corporation	gths of proposed casings; indicate mudding posed work) kill UBA-Pen American 77 imately 4,184 RDB and repactor, displace No-Block 5000 Gals. crude. SS NWPD. WAY ogical Survey before operations may be con-	with everse and,
In American Petroleum Colo-Block mid, rum 25 sech ill coment out above this cet, and sandoil hydraft reduction prior to sando	ective sands; show sizes, weights, and length proposed to learn proposed to learn proposed to approximate plug to approximate plug to approximate with 5000% sand and bit hydrafrae 3 2020 62 at receive approval in writing by the Geolean Corporation	gths of proposed casings; indicate mudding posed work) kill USA-Pen American 77 imately 4,184 RDB and repacker, displace No-Block 5000 Gals. crude. 55 HMPD. Way ogical Survey before operations may be considered to the constant of the	with everse and,

FORM 470 "2-57"

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

May 7, 1958

File:

LAK-338-WF

Subject: Sundry Notices and

Reports on Wells

Oil and Gas Conservation Commission of the State of Utah Room 105, Capitol Building Salt Lake City, Utah

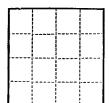
Gentlemen:

Please find attached three copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Hydrafrac USA Pan American Well No. 7, Ashley Creek Field.

Please return two approved copies to this office for our files.

Yours very truly,

lrs Attachments Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land	Offic	falt	Lake	
Lease	No.	9457	39	
[]nie	Àg	hley	Greek	

(%	is located Sec. 25 Bec. and Sec. No.)		$egin{array}{c} \mathbf{N} \\ \mathbf{G} \end{array}$ line and $egin{array}{c} \mathbf{F} \\ \mathbf{G} \end{array}$	t. from $\left\{ egin{array}{c} \mathbf{W} \end{array} \right\}$ line of sec	,
1 100 T	W Sec 25			t. from $\left\{ egin{array}{c} \mathbf{W} \end{array} \right\}$ line of sec	,
ell No.	is located	390 ft. from.			·
	(INDICATE A	BOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR (OTHER DATA)	19
NOTICE C	F INTENTION TO ABANDON WELI	L	-		
	F INTENTION TO PULL OR ALTE			TORY	ı
	F INTENTION TO RE-DRILL OR F OF INTENTION TO SHOOT OR ACL	i	li	E-DRILLING OR REPAIRBANDONMENT	- 1
	F INTENTION TO TEST WATER S		!	LTERING CASING.	i i
	F INTENTION TO CHANGE PLANS	5	SUBSEQUENT REPORT OF S	HOOTING OR ACIDIZING	
NOTICE C				VATER SHUT-OFF	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 4216 PBD 4153. Killed well namlt water. Ram tubing n retreivable emt retainer x 30" tail pipe. squeeze x 100 sx ideal comeat x reversed out 20 sx. His press vacuum, man sq press 3600 pei. Pulled the x pecker. RAn tub x bit top out 4129'. Drl to 4152' x displaced water x saft water. Forf 4141 to 4145 m 4 JEPY. Ran the m Baker PGA 4100°. And m 500 gal 15% hal acid. Broke down 3400 pei, pep acid in well at 1600 pei x after hit formation press dropped to 800 pei. After pep ad press held at 350 pei. Civel well res apprex 3 bbls said. Started well flowing. Set Baker model A packer. pro 1000 gal x 7-18 down! chemical x displaced x 25% bbls veter. Hem 800 pei, min 700 pei. Ave in rate 1.1 MM. Put wall on prod. The 24 hrs 10 20, 110 M.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.							
Company	Pan	AMERICAN	PRINCLEUM	CORPORATION	<u> </u>		
Address	P. O.	Box 1031		-		Original Signed By:	
	Kindy	111,		-	Bv	G. A. WILSON	
	Nober	inks.				Area Superintendent	

Form 9-331 a (Feb. 1951)							

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lak	0
Lease No	065759	
Unit 🛦 🗸	hley Cree	k.
	M-14	
	2-11	7

			3-10
SUNDRY N	OTICES AND	REPORTS ON V	VELLS
NOTICE OF INTENTION TO DRILL	SUITE	BSEQUENT REPORT OF WATER SHUT BSEQUENT REPORT OF SHOOTING OF BSEQUENT REPORT OF ALTERING CA BSEQUENT REPORT OF RE-DRILLING BSEQUENT REPORT OF ABANDONMET PPLEMENTARY WELL HISTORY	R ACIDIZING
		OF REPORT, NOTICE, OR OTHER DATA	
(INDICATE A	BOVE BY CHECK MAKE NATURE		
		Februar	y 13, , 19.59
Vell No	200 ([N]	line and 970 ft from	Exprise of sec. 25
	(mary	line andit. Ifom	W Inte of sec.
W NW LW Sec. 25 (14 Sec. and Sec. No.)	55 - 22 (Range)	(Meridian)	-
Ashley Creek	Ulntah	Utah	
(Field)	(County or Subdivi	sion) (Stat	e or Territory)
The elevation of the derrick flo	oor above sea level is 🕻	1856 ft.	
	DETAILS OF	F WORK	
State names of and expected depths to ob	iective sands: show sizes, weigh	ts, and lengths of proposed casings;	indicate mudding jobs, cement
	ing points, and all other imp	ortant proposed work)	
Pan American plans 100 sks of cement s 2,000 gals of 15% H	lurry, reperfor	sze perforations rate same zone, a	4138 - 50 with nd acidize with
I understand that this plan of work m	ust receive approval in writing l	by the Geological Survey before ope	rations may be commenced.
Company Pan America	n Petoleum Corp	oration	
Address P. O. Box L	<u> </u>		
Brush, Colo	rado	By 4 a. 2	U. Ison perintendent
-		Title 84-14 See	manintandant
		TitleFABAU30	fuer my continue

Form 9-881 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake	
Lease No			
Unit A	hley (Creek	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<u> </u>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
	i i		

			Juma 21,	, 19 43
Well No. 7 is located	390 ft. from	$-\left\{egin{array}{c} N \\ egin{array}{c} \end{array}\right\}$ line and	270 ft. from \(\frac{\mathbb{U}}{\text{W}} \)	line of sec
Mi Mi Mi Seg 25	58	222		
(1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Ashley Creek	Vistah		Utah	
(Field)	(County or	Subdivision)	(State o	r Territory)

The elevation of the derrick floor above sea level is 455 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 4216 FMD 4152'. Killed well x salt water. Hem 500 Calesal plug, no fillup. Rem 100'd Calesal plug, No fillup. Poured 12 gal pee gravel, fillup tagged at 4258'. Rtg x bit, oo to 4172'. Betten found at 4176'. Foured 3; gal pee gravel plug back to 4172. Himed 720 Hydromite x dump bailer. Foug back to 4166. Forf 4161-4166x 3 JRFF. Ram Baher FB FGA 4154'. On water free x 1000 020-40 on x 2750 ALC 5 x 100 gale 15% and x 10000 gal pater. Broke down x 10 MF at 5 MFM. Treating press 2850 at 10.2 MFM. On out after 85000 on in form. Reversed on out of the max press 5000, min press 1500 flw 24 hrs thru cog tost 2824 MF, trees oil.

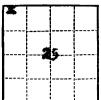
Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PAN AMERICAN PRINCIPUM CONSTRUCTION

Address P. 6. New 1631

Kimball, By O. A. WASON

TitleArms Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land :	Office 🎒	Nt.	Leke	
Loaso	No	065	759	
			eek	

SUNDRY I	NOTICES A	ND REPORT	S ON WELLS	
NOTICE OF INTENTION TO DRILL			OF WATER SHUT-OFF	
NOTICE OF INTENTION TO TEST WATER NOTICE OF INTENTION TO SHOOT OR A	REPAIR WELL	SUBSEQUENT REPORT SUBSEQUENT REPORT	OF ALTERING CASING OF RE-DRILLING OR REPAIR OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR AL' NOTICE OF INTENTION TO ABANDON W		SUPPLEMENTARY WEL	L HISTORY	
(INDICATE	ABOVE BY CHECK MARK N	·	•	
	•	نه	une 21	, 1960
Well No. 10 7 is located				. 25
(1) Sec. and Sec. No.)	(Twp.) (F	ange) (M	eridian)	
Ashley Creek	Uintah (Comby or	Ruhdivision)	(State or Territory)	
The elevation of the derrick f		l is 4856 ft. S OF WORK		
(State names of and expected depths to o	bjective sands; show sizes,	, weights, and lengths of p er important proposed wo	roposed casings; indicate mudding j	obs, cement-
Drill out sement a Plug back well to Perforate interval Sand water frac th	4156 with calse 4158-65*	mal and Hydromi		
I understand that this plan of work n			rvey before operations may be com	menced.
Company PAN AMERICA	N-PRTHOLEUM-CO	RPORATION		
Address P. O. Box	1031			
Kimball, N	lebraska	By-	46 20 Man	

Title Area Superintendent



CLINTON OIL COMPANY

PIZ NORTH WATER / WICHITA, KANSAS 57102 / 316 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com. 1588 West North Temple Salt Lake City, Utah 84116

Re: Notice of Change of Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

Lease Name	Location	County
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,

C. W. Vorachek Production Dept.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah

SERIAL No.: U-02651-A

and hereby designates

Clinton Oil Company NAME:

217 North Water Street, Wichita, Kansas ADDRESS:

'as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4

Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION

Attorney-In-Fact

ty Life Building, Denver, Colorado

(Date)

Energy Reserves Group, Inc. P.O. Box 1201, Zip 67201 217 North Water Street Wichita, Kansas Phone 316 265 7721



February 12, 1975

State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum

Utah Revenue Accountant

Attachments

Energy Reserves Group, Inc. P.O. Box 1201, Zip 67201 217 North Water Street Wichita, Kansas Phone 316 265 7721



February 12, 1975

State of Utah

Division of Oil & Gas Conservation

1588 West North Temple

Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

and the state of the state of the state of

mental comments

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

6.111. lalus

E. M. Tatum Utah Revenue Accountant

Attachments

WANTE WAY

913 North Foster Road Post Office Box 3280 Casper, Wyorning 82602 Telephone (307) 265-7331 Fax (307) 266-1999

RECEIVED

OCT 2 4 1985

JIVISION OF OIL GAS & MINING

September 17, 1985



Division of Oil, Gas, and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 USA fan am #7 55 DJE 25 Untal Co.

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American Federal Lease #81-06579 (Utah entity #00220) USA Pearl Broadhurst Federal Lease #U-02651-A (Utah entity #00225)

Roosevelt Unit - Wasatch Federal Lease #I-109-IND-5248 and I-109-IND-5242 (Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden

District Clerk

Rocky Mountain District

DB/mz

Enclosure

MICROFICHE USA FanyAm#7 Sec 25, T5 So R22E 25 ubly 4/2-6/89 wellhead wlfnce

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

		S. LEASE DESIGNATION & SERIAL NO.
		SL-065759
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen of Use "APPLICATION FOR PERMIT—" A T	ECHVEN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER	FFB 0.2 1990	1. UNIT AGREEMENT NAME
NAME OF OPERATOR		8. FARM OR LEASE NAME
BHP PETROLEUM (AMERICAS) INC.	DIVISION OF	U.S.A. Pan American
1560 Broadway, Suite 1900, Denver, CO	OIL, GAS & MINING 80202	7
See also space 17 below.)	edntewer(?	10. FIELD AND POOL, OR WILDCAT
390' FNL & 270' FWL		Ashley Creek Field
At proposed prod. zone		SURVEY OR AREA
		Sec. 25, T5S-R22E
14. API NO.	OF, RT, GR, etc.)	12. COUNTY 13. STATE
N.)-UH./!DINSK 4856' DF	· · · · · · · · · · · · · · · · · · ·	Uintah Utah
Check Appropriate Box To Indicate	Nature of Notice, Report or Oth	ter Data
NOTICE OF INTENTION TO:	DOSEGUZ	JENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(06:161)	ell X
(Other)		ipleuon Report and Log form.)
APPROX. DATE WORK WILL START	DATE OF COMPLETION	
The subject well is shut-in because oil price. To plug the well at this time able. For these reasons, BHP is reque shut-in.	e it is uneconomical to would leave potential	l future reserves unattair
SIGNED Daniel H. Sallee (This space for Federal or State office use)	ngineer, Northern Ro	FILE
YE CEVORESA		DATE

STATE OF UTAH DIVISION OF GAS AND MINING

		5. Lease Designation and Serial Number: SL 065759
SUNDRY NOTICES AND REPORTS C	N WELLS	8. Windlan, Allottee or Tribe Name:
Co not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPUCATION FOR PERMIT TO DRILL OR DEEPEN form for suc		7. Unit Agreement Name:
1. Type of Well: OIL 🔀 GAS 🗌 OTHER:	·	6. Well Name and Number: NO. 7 U.S.A. PAN AMERICAN
2. Name of Operator: BHP PETROLEUM (AMERICAS) INC.		API Well Number: 43-047-15688
P.O. BOX 977 FARMINGTON, NM 87499	(505) 327-1639	10. Fleid and Pool, or Wildcat: ASHLEY CREEK
4 Location of Well Footages: 390 FNL & 270 FWL		County: UINTAH
^{QQ, Sec.,T.,R,M.:} NW/NW/NW SEC. 25, T5S, R22E		State: UTAH
CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		JENT REPORT Iginal Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion	☐ Change of Plans	Shoot or Acidize
☐ Conversion to Injection ☐ Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	XX Other ANNUAL STAT	US REPURI
Other	. But at a disconsidera	
A manufacture data considerable at the standard	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND L	d Recompletions to different reservoirs on WELL. OG form.
	* Must be accompanied by a cement verifica	alon report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and girectical depths for all markers and zones pertinent to this work.) 	re pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true
WELL WAS SHUT IN DUE TO ECONOMICS. AN INC	REASE IN OIL PRICES WO	ULD RETURN THIS
WELL TO ACTIVE STATUS.		·
	NEGI	RIVED
	MAR	0 1 1993
		SION OF & MINING
13.		
Name & Signature: Sees Low Low	Title: OPERATIONS	S SUPT. Date: 2-22-93

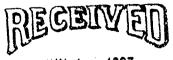
STATE OF UTAH

CPM 9	THE CALL AND SERVING	e	
D	ivision of Oil, gas and Minin	G	& Lease Englandon and Statul Number:
			SL-065759
CHNDDY I	NOTICES AND REPORTS	ON WELLS	B. If Indian, Allerton or Title Name:
•			7, Unit Agreement Name:
Do not use this form for propose	alis to drill now wells, disopen existing twills, or to recriti EXTEN FOR PERMIT TO DRILL OR DEEPEN fairs for an	r plugged and abandoned walls. ch proposals.	
Type of Well: OIL M GAS []	STORT COLOR		U.S.A. Pan American #7
The second second			g AFI Well Number:
Name of Operators	troleum a Ltd. Liability	Со.	43-047-15-688
. A LL			Ashley Valley
410 17th Street.	Suite 1600, Denver, CO	80202	
t. Location of Well	. & 270' FWL (NW NW NW)		county: Uintah
GQ, Bec., T., Pt., M.: 25-5S-22		<u> </u>	Utah
OUTOV ADDDO	PRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	ORT, OR OTHER DATA
		1 SUBSE	GRENT KELOUT
	E OF INTENT mit in Deplicate)	(Febru	R Original Form Only)
, •	New Construction	Abandonment *	□ New Construction
☐ Abandonmenk : ☐ Casing Repair	Pull or Alter Casing	Casing Repair	Putt or Atter Casing
Change of Plans	☐ Recompletion	Change of Plans	Shoot or Acidize
Conversion to injection	☐ Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
Frecture Trest	☐ Vent or Flare	Fracture Treet	Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Change of	Operator
Other		Effective 6	1_07
	• .	TOTOLISTICATION	-1-55
Approximate date work will start	·	Proport results of Multiple Completion COMPLETION OF RECOGNILETION A	ie and Recompletions to different receiveire en WELL. ND LOS form.
- 11		Birty pe accombanied pil a crimeny se	
	CONTRACTORS (Clearly state all pertinent details, and	and resident dates. I will be discussed to	atted, give subsurface locations and measured and true
12. DESCRIBE PROPOSED OR COMPLETE vectoral depths for all markets and series	OPERATIONS (Clearly state all performs comme, and a particient to this work.)	i gare personal values of the second	•
	•	manatar from Cenera	al Atlantic Resources, Inc
DenverAmerican Po Effective 6-1-93	etroleum takes over as o	peracor from Genera	al Atlantic Resources, Inc
Elicetive our se			
	•	1	DIE(CIETTA IEU)
•			MBO GU
			JUN 1 C 1993
•	•		CON C. 1773
	•		CONTONION
	•		DIVISION OF
			C" CAS & MINITI
			, /
12.	DC 1	General	Manager 040: 6/2/93
Name & Signature: Ohn	Like	THA: COLIC LOS	7.7
John L.	SCHIIICU		
(This space for Standard ordy)			
·			

Name & Olignature: School Z School Title: General Manager	Dem:	6/8/93
Maltin & children a.		
This space for State way ordy)		

(1/03)

God instructions on Reverse Side



TIN 1 4 1993

DIVISION OF

<u>LEAS</u>	<u>SE</u>		WELL#	<u>API NUMBER</u>
USA	Pan Am	erican	1	43-047-15682
"	11	11	2	43-047-15683
**	**	11	3	43-047-15684
11	11	11	4	43-047-15685
11	11	11	5	43-047-15686
 11	11	11	<i>5</i>	43-047-15687
**	11	**	(7)	43-047-15688
**		11	8	43-047-15689
"	**	11	9	43-047-15690
**		11	10	43-047-15691



DIVISION OF CAS & MINING

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED
JUN 1 7 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF CTURE CAS & MINISTS

RE: Change of Operator Sundry Notices and Reports on Wells

Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.

Lynn D. Becker, CPL

Landman

Enclosures

* Refirs to 185A Rear Broadhurst Lease # 18TH 02651A

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			S. LEASE DESIGNATION	ON & SERIAL NO.
·			SEE BELOW	
(Do not use this form for propo	ICES AND REPORTS Cosals to drill or to deepen or plug backers.	ick to a different reservoir.	6. IF INDIAN. ALLOTT	EE OR TRIBE NAME
L OIL GAS G			1. UNIT ACREEMENT	NAME
WELL WELL OTHER 2 NAME OF OPERATOR			SEE BELOW	AME
BHP Petroleum (Americas	The (PREVIOUS	S OPERATOR)	E. PARM OR CENSE	
1. ADDRESS OF OPERATOR	s) Inc. (PREVIOU	5 OFERRIOR)	9. WELL NO.	
5847 San Felipe, Suite	3600, Houston, Texas	77057	SEE ATTACHEL)
4. LOCATION OF WELL (Report location clean See also space 17 below.)	rly and in accordance with any State requ	trements.	10. FIELD AND POOL.	OR WILDCAT
At proposed prod. zone	3,18,19,20,21,23,25,2	26,27,28	11. SEC., T., R., M., OR SURVEY OR	
14. AFE NO.	15. ELEVATIONS (Show waether DF	, RT, GR, etc.)	12. COUNTY	IL STATE
			Uintah	Utah
16. Check I	Appropriate Box To Indicate N	ature of Notice Report or Ot	her Nata	
NOTICE OF INTE	••	•	WENT REPORT OF:	
: —		_	-	
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING ALTERING	
	BANDON	SHOOTING OR ACIDIZING	ABANDON	I I
	HANGE PLANS	(Other) CHANGE OF		X
(Other)			of multiple completion mpletion Report and Lo	
APPROX. DATE WORK WILL START	•	DATE OF COMPLETION	5/01/93	
effective DATE: Janu NEW OPERATOR: General ADDRESS: 410 17th St	1 Atlantic Resources	, Inc.	panied by a cement v	GEIVIE
VOL D 1	D 11	ASE #: UTUO2651A	•	JUN 1 7 1993
LEASE: USA Pearl USA Pan A	220444	UTSL065759		2011010N 0F
	Unit Wasatch	892000886A		DIVISION OF . GAS & MININC
Attached is a list o				
respective API numbe	rs. This method of o	wnership change was	suggested by	Lisha
Romero, Division of	Oil, Gas and Mining,	Salt Lake City, Uta	ah.	
		•		
SIGNED (This space for Federal or State of	is true and correct TITLE	ulatory U. Kep.	DATE 4/2	1/93
APPROVED BY	TITLE		DATE	

```
API NUMBER
                        WELL#
      LEASE
                               Sec 9 T75 RDE-43-047-15692
USA Pearl Broadhurst
                          1
                                                   43-047-15693
                          2
                                  10
                                                   43-047-15694
                          4 ...
                                   9
                                                   43-047-15695
                          5 ---
                                  10
                                                   43-047-30705
                          6
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                                                   43-047-30730
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                                                   43-047-30696
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                                  10
                                                   43-047-30787
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                                                   43-047-30840
                          11
                                                   43-047-30841
                          12
                                  10
                                                   43-047-30842
                           13
                                                   43-047-30904
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                                                   43-047-30901
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                           17
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                                                  _ 43-047-30939
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                                                   43-047-30942
                           21
                                                   43-047-31025
                           22
                                       TSS R 22E 43-047-15682
                               Sec 23
USA Pan American
                                                   43-047-15683
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                                                   43-047-15684
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Roosevelt Unit Wasatch
                                                   43-047-31366
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                                                    43-047-31402
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                                                    43-047-31445
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                                                   43-047-31446
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                                                   43-047-31500
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                           Mary 278 /3
                                                   43-047-31845
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3160-5

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Dulyer Bureau Ho. 1004	
Experes: March 31, 17	73
5. Lease Designation and Serial	No.

CHURDY NOTICES	AND	REPORTS	ON	WELLS
CHAINDY NATICES	ANU	MET VIII	• • •	•

en or reentry to a different reservoir.

١.	Teast In	Billianou and and a	
	USA	SL-065759	
5	If Indian	. Alloner or Tribe Name	

not use this form for proposals to drill or to deepen or restrict to the such proposals Use "APPLICATION FOR PERMIT—" for such proposals	Co. A Devenation
SUBMIT IN TRIPLICATE	7 If Unit or CA, Agreement Designation
Well Gas Overstor DenverAmerican Petroleum, a Limited Liability Company Mell Telephone No. 10 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414 Decause of Well (Footage, Sec., T., R., M., or Survey Description) (See attached Exhibit A) Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	Well Name and No (see USA Pan American Exhib 9 API Well No (see att. Exhibit A) 10 Field and Pool. or Exploratory Area 11 County or Parish, State Uintah County, Utah RT, OR OTHER DATA
TYPE OF ACTION	
TYPE OF SUBMISSION	Change of Plans
Notice of Intent Notice of Intent Recompletion Plugging Back	New Construction Non-Routine Fracturing Water Shut-Off
Casing Repair Altering Casing XXOther change of operator	Conversion to Enjection Dispose Water (hote Report results of multiple competition on Wei

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

DEC 0 1 1993

DIVISION OF OIL, GAS & MINING VERNAL DIS ECENTED SEP 1 5 1993 GEOL

▲	Auth	
4. I hereby terrify that the foregoing is the and correct	Jerome A. Lewis, Manager	Dete Sept. 9, 1993
(This space for Forers/or Super p(Rich) May	ASSISTANT DISTRICT	NOV 2 4 1993
Approved by Sounds In Conditions of approval, if any:	THE MANAGER MINERALS	Date

Table 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

c: representations as to any matter within its jurisdiction

orm 3160-5 une 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		APTRO	DYED	
Budget	Burn	m No.	1004-0	13:
			31, 1997	

3. Lease Designation and Serial No.
USA SL-065759

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
----------------	-----	---------	----	-------

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allonee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT	IN TRIPLICATE	
Type of Well Oll Well Other		8 Well Name and No. USA Pan American
Name of Operator General Atlantic Resources, Ir	nc.	9. API Well No. (see attached Exhibit /
Address and Telephone No. 410 17th Street, Suite 1400, [10. Field and Pool, or Exploratory Area
(See attached Exhibit A) Sections 22, 23, 25, 26 and 27	7,	11. County or Parish, State
Township 5 South-Range 22 East	t (s) TO INDICATE NATURE OF NOTICE, REPOF	Uintah County, Utah
2 CHECK APPROPRIATE BUX		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonmen: Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Change of operator	Conversion to Injection Dispose Water those Report results of multiplece—piction on Well Completion or Recompletion Report and Log form s
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert	all pertinent detail and give pertinent dates, including estimated date of starting lical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled.

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activites is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

DEC 0 1 1993

DIVISION OF OIL, GAS & MINING

VERNAL DIST.
ENG. 29 11-19-5GEOL. ______
E.S. _____
PET. ____

SEP 1 € 1993

1 I hereby certify that the foregrattle to true and correct

Lynn D. Becker

Landman

Title

Dete Sept. 9, 1993

Approved to Futeral or Search of set (1)

Approved to Futeral Or Search of S

ASSISTANT DISTRICT

A.M.

NOV 2 4 1993

EXHIBIT "A"

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

Well No.	Location	API Number
1	SW/4SW/4, 23-T5S-R22E	43-047-15682
2	NW/4NE/4, 26-T5S-R22E	43-047-15683
3	NE/4NW/4, 26-T5S-R22E	43-047-15684
4	SE/4SE/4, 22-T5S-R22E	43-047-15685
5	NE/4NE/4, 26-T5S-R22E	43-047-15686
6	NW/4NW/4, 26-T5S-R22E	43-047-15687
. (7)	NW/4NW/4, 25-T5S-R22E	43-047-15688
8	NW/4SE/4, 22-T5S-R22E	43-047-15689
9	NE/4NE/4, 27-T5S-R22E	43-047-15690
-	·	43-047-15691
	1 2 3 4 5 6 7 8	1 SW/4SW/4, 23-T5S-R22E 2 NW/4NE/4, 26-T5S-R22E 3 NE/4NW/4, 26-T5S-R22E 4 SE/4SE/4, 22-T5S-R22E 5 NE/4NE/4, 26-T5S-R22E 6 NW/4NW/4, 26-T5S-R22E 7 NW/4NW/4, 25-T5S-R22E 8 NW/4SE/4, 22-T5S-R22E

SEP 1 6 1993

OPERATOR	R CHANGE HORKSHEET	1126 7-1AC
Attach all	documentation received by the division regarding this change.	2DT8) 7
Initial ea	ach listed item when completed. Write N/A if item is not applicable.	3VLC 4RJF/V
www.Change	e of Operator (well sold)	5PL/
Design	nation of Operator	6\$J√
Francisco de la composição de la composi	rator of the well(s) listed below has changed (EFFECTIVE DATE:)
	operator) (address) DENVER, CO 80202 JOHN SCHMIDT phone (303) 534-2331 account no. N 8145 (6-21-93) (attach additional page if needed): FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) FROM (former operator) (address) Phone (713) account no. (10) (11) (11) (12) (21) (303) (303) (303) (303) (303) (303) (303) (303) (303) (303) (303)	77057 780-5245
		ease Type St.065759
Name: <u>U</u> Name:_	#2/ " API:43-047-15683 Entity: " Sec <u>26 Twp5s Rng 22E</u> L	ease Type: <u>"</u>
Name:_	#3/ " APIv43-047-15684 Entity: " Sec26 Twp5s Rng 22EL	ease Type: <u>"</u>
Name:_	# #4/ " API 343-04/-15685 EILT LY	ease Type:
Name:_ Name:_	" #6/ " APIY43-047-15687 Entity: " Sec26 Twp5s Rng 22EL	ease Type: <u>"</u>
Name:	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ease Type: <u>"</u>
7	CONT.	
1	R CHANGE DOCUMENTATION	
Lec 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been receiv operator (Attach to this form). (Ruld 6-17-93)	ed from <u>former</u>
	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received fr (Attach to this form). (Rold 6-19-93 & 6-14-93)	om <u>new</u> operator
	The Department of Commerce has been contacted if the new operator above in operating any wells in Utah. Is company registered with the state? (ye yes, show company file number: *00/880	s not currently 9/no) If
<u>Le</u> c 4.	(For Indian and Federal Hells ONLY) The BLM has been contacted regard (attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and India changes should take place prior to completion of steps 5 through 9 below.	BLM Status III
,	Changes have been entered in the Oil and Gas Information System (Wang/IBM listed above. $(4-30-93)$	<pre>for each well</pre>
	Cardex file has been updated for each well listed above. (11-30-93)	
<u>A</u>	Well file labels have been updated for each well listed above. (11-30-93)	
1	Changes have been included on the monthly "Operator, Address, and Accourfor distribution to State Lands and the Tax Commission. $(11-30-93)$	
<u>4c</u> 9.	A folder has been set up for the Operator Change file, and a copy of this placed there for reference during routing and processing of the original	s page has been documents.

Division of Oil, Gas and Mining

'ERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
нтіту	REVIEH
Lec 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/10) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
<u>NA</u> 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
30ND VI	ERIFICATION (Fee wells only)
Y.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE	INTEREST OHNER NOTIFICATION RESPONSIBILITY
ממ	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
,	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	GG
<u>/</u> 1.	All attachments to this form have been microfilmed. Date: December 7 1993.
FILING	
<u>lc</u> 1.	Copies of all attachments to this form have been filed in each well file.
Le 2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMEN	
9311	30 Bm/Vernal Approved BHP to General Atlantic to Denver American eff. 11-24-93.

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1	of	1
	OI	•

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMBER	N8145	
BARBARA MAUDE DENVERAMERICAN PETROLEUM 1775 SHERMAN ST STE 1450 DENVER CO 80202-4313			REPORT PERIOD (MONTH/YEAR): 10 / 97			
52EX 65 66262 4515			AME	NDED REPORT (H	ighlight Changes)	parados
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PAN AMERICAN #1				(10/5050)		
4304715682 00220 055 22E 23 USA PAN AMERICAN #2	WEBR			5L065759		
4304715683 00220 05S 22E 26	WEBR			"		
USA PAN AMERICAN #3				.,		
4304715684 00220 05S 22E 26	WEBR			''		
USA PAN AMERICAN #4 4304715685 00220 058 22E 22	WEBR			17		
USA PAN AMERICAN #5 4304715686 00220 058 22E 26	WEBR			ч		
USA PAN AMERICAN #6 1204715687 00220 058 22E 26	WEBR			(/		
A PAN AMERICAN #7				4,		
4304715688 00220 05S 22E 25 USA PAN AMERICAN #8	WEBR			4		
4304715689 00220 05S 22E 22 USA PAN AMERICAN 9	WEBR					
4304715690 00220 05S 22E 27	WEBR			61		
USA PAN AMERICAN 10 4304715691 00220 055 22E 22	WEBR			4		
						
		•	TOTALS			
COMMENTS:						
I hereby certify that this report is true and complete to the best of my knowledge. Date:						
Name and Signature:				Tel	ephone Number:	
(2000)						

STATE OF UTAH DIVISION OF OIL, GAS AND MINING NOTICE OF INTENT TO CHANGE OPERATOR

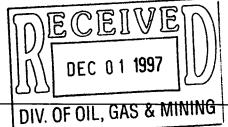
The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

2. Well Name & Number: USA PAN AMERICAN #7	5. API Number: 43-047-15688
3. Location of Well: NE/NW 390' FNL, 270' FWL Sec. 25, T5S-R22E	6. County& State: Uintah County, Utal
4. Lease type (Private, State, Federal, Indian):	7. Field and Pool, or Wildcat: Weber
Serial # UTSL-065759	, nebel
Serial # 013L-003/39	
Transferor's Statement:	
I hereby designate the Transferee named herein as the owner and/or operato Transferor continues to be responsible for said well)s) and all associated equathe Utah Board of Oil and Gas Conservation. I certify that the information of	ipment and facilities until such time as this transfer is approved by
Signed: Clip Would	Company: DenverAmerican Petroleum LLC
Print Name: CHIP YOULDEN	Address: PO BOX 7167, 550 N.31 St. #300
Title: Vice President - Finance	City, State, Zip: Billings, MT 59103
Date: 11/26/97	Telephone: (406) 248-2222
Transferee's Statement: I hereby accept the designation of operator/owner for the above described w Transferee has complied with the Board's bonding requirements. I acknowl plugging and restoration of the surface of the well(s) described above. I cert	edge that the Transferee herein is responsible for the costs of proper
Signed: Walling	Company: COLT RESOURCES CORPORATION
Print Name: RICHARD WALLING	Address: PO BOX 7167, 550 N. 31 ST. #30
Title: Vice President - Operations	City, State, Zip Billings, MT 59103
Date: 11/26/97	Telephone: (406) 248-2222
Board Use (Only
Approved	
Approved:Date Nai	ne Title

1. Type of Well:

XOil _Gas _Other





550 N. 31st Street, Suite 300 P.O. Box 7167 Billings, Montana 59103-7167 (406) 248-2222 FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining 1594 West North Temple 3 Triad Center, Suite 1210 Salt Lake City, Utah 84114-5801

Re:

Sundry Notice of Change of Operator Attached Wells in the Ashley Valley Field Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely.

Duane Zimmerman Operations Engineer

MALLE LESS THE CH



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (435) 781-4400 Fax: (435) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

February 23, 1998

Colt Resources Corporation Attn: Duane Zimmerman P O Box 7167 Billings MT 59103

Re: Well No. USA Pan American 7

NENW, Sec. 25, T5S, R22E

Lease SL-065759 API #43-047-15688 Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager

Minerals Resources

cc: Division Oil Gas & Mining

Denver American Petroleum, LLC Princeps Partners The William G Helis

		•	•		ſ	TIV	
OPE	RATOR CHA	ANGE WORKSHEET	:		}-	1-11PC	A A
					F	2 -6111=	7-KASL/
Attach	all documentation	n received by the division regarding t	his change.		-	3-DTS	8-SI V
Initial c	ach listed item w	then completed. Write N/A if item is	not applicable.		-	4-VLD	9-FILE
			•		L	S-JRB	
XX Ch	ange of Opera	ator (well sold)	Designation of Age	ent			
☐ De	signation of C	Operator	Operator Name Cha	ange Only			•
The op	erator of the w	vell(s) listed below has change	ed, effective: 10-	01-97			
ΓO: (n	ew operator)	COLT RESOURCES CORPORA	TION FROM: (old	operator)	DENVER	AMERICAN	PETROLEUM
	(address)	PO BOX 7167		(address)	1775 S	HERMAN ST	STE 1450
		BILLINGS MT 59103		•	DENVER	CO 8020	2-4313
		DUANE ZIMMERMAN			c/o co	LT RESOUR	CES
		Phone:(406) 248-2222			Phone: _	(406) 247	-8749
	•	Account no. N6770 (12-1	6-97)		Account	no. <u>N8145</u>	
		•					_
WELL	(S) attach addition	onal page if needed:					
		- 40 bil	Od ·		_		
Name: - <u>*</u> Name:	*SEE ATTACH	API: 47-047-	568 Entity:	S T	— R	Lease:	·
Name:		API:	Entity:	$\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$	R	Lease:	
Name: _		API:	Entity:	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	R	Lease:	
√ame: _		API:	Entity:	S T		Lease:	
Name: _		API:	Entity:	s T	R	Lease:	
Name:		API:	Entity:	<u> </u>	R	Lease:	
OPERA	TOR CHAN	GE DOCUMENTATION					
. /		·					
<u>L</u> 1.	(r649-8-10)	Sundry or other legal documen	tation has been rece	eived from the	FORME	R operator (attach to this
Л	form). (fee	d 12-1-97)					
Hec. 2.	(-640 9 10)	Sunday or other legal decum	tation has been	ired from	the NIEXI	I anamtar (Attach to this
<u>##.</u> 2.		Sundry or other legal docum	ientation has been i	received from	ше ивм	operator (A	tuach to dis
1	form). (L	ec'd 127-11/	•				
uc 3.	The Depart	ment of Commerce has been	n contacted if the p	ew operator ab	ove is no	t currently o	perating any
, .	wells in Utal	h. Is the company registered	with the state? (y	/es/no)	If yes, sho	w company	file number:
4		(2f. 10-8-97)	<u>e</u>	<i>)</i>		_	
1					_		Make
HC 4.	FOR INDIA	N AND FEDERAL WELLS	ONLY. The BLM	has been conta	acted rega	rding this cl	nange. Iviake
<i>.</i>	note of BLN	A status in comments section	of this form. BLM	1 approval of	Federal a	nd Indian v	s of stens 5
	through 9 be	ould ordinarily take place price	or to the division's	approvai, and	perore n	ie compleud	on or stope -
1	thi ough 5 of	eiow.					
e 5.	Changes hav	e been entered in the Oil and	Gas Information	System (3270)	for each	well listed a	bove.
	2119	8).	Ous Intol Munion		, tor outin		
<u>e</u> 6.	Cardex file	(g) has been updated for each we	ll listed above. (3-	11-98)			
,1 -							
ئ. 7.	Well file lab	els have been updated for eac	h well listed above	. (3-11-48)			•
£ 8.	Changes have	been included on the monthly	v "Operator, Addre	ss, and Accour	nt Change	s" memo fo	r distribution
	to Trust Land	ls, Sovereign Lands, UGS, Ta	x Commission, etc	. (3-11-98)			•

2. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

as/wpdocs/forms/operching



550 N. 31st Street, Suite 300 P.O. Box 7167 Billings, Montana 59103-7167 (406) 248-2222 FAX (406) 248-5253

Utah Department of Natural Resource Division of Oil, Gas & Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

MAR 1 9 1999

DIV. OF OIL, GAS & MINING

March 18, 1999

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

This letter is written in response to your letter dated 2/17/99 regarding Colt operated shut-in or temporarily abandoned wells as listed below.

WELL NAME	WELL LOCATION	API NUMBER
USA PanAmerican #2	NW/NE Sec. 26, T5S-R22E	43-047-15683
USA PanAmerican #3	NE/NW Sec. 26, T5S-R22E	43-047-15684
USA PanAmerican #6	NW/NW Sec. 26, T5S-R22E	43-047-15687
USA PanAmerican #7	NE/NW Sec. 25, T5S-R22E	43-047-15688
USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
USA PanAmerican #9	NE/NE Sec. 27, T5S-R22E	43-047-15690
USA PanAmerican #10	SW/SE Sec. 22, T5S-R22E	43-047-15691

Included with this letter are the required copies of our Notices of Intent to P&A six of the above referenced wells and one Notice of Intent to Test Casing and Maintain in Shut-in Status for the USA PanAmerican #3 well. Colt Resources is evaluating the use of subsurface injection into the USA PanAmerican #3 well Weber formation to dispose of a combination of produced water, tank bottoms and pit oil from the Weber formation on our USA PanAmerican lease. Until this concept for production waste disposal can be evaluated, Colt proposes to test the mechanical integrity of the casing in the USA PanAmerican #3 well and maintain it in shut-in status. As noted on the Sundry Notices, this work is anticipated to begin on or about June 15, 1999 pending approval of Sundry Notices of P&A by the U.S. BLM and approval of P&A Authorization for Expenditures by working interest owners.

Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely.

William M. Belden Petroleum Engineer

William M. Belden



550 N. 31st Street, Suite 300 P.O. Box 7167 Billings, Montana 59103-7167 (406) 248-2222 FAX (406) 248-5253

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Thank you.

Sincerely,

William M. Belden Petroleum Engineer

William M Belden

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

L.	MAIGIDIA OL OIP OVO VIAD IAIILAII	10	
			5. Lease Designation and Serial Number:
			UTSL-065759 6. If Indian, Allottee or Tribe Name:
SUNDRY	NOTICES AND REPORTS	ON WELLS	
Do not use this form for propose Use APPLIC	ale to drill new wells, deepen existing wells, or to reent ATION FOR PERMIT TO DRILL OR DEEPEN form for a	er plugged and abandoned wells. uch proposals.	7. Unit Agreement Name:
1. Type of Well: OIL)(X) GAS	OTHER:		6. Well Name and Number: USA Pan American #7
2. Name of Operator: COLT RESOURCES	CORPORATION		API Well Number: 43-047-15688
3. Address and Telephone Number: PO BOX 7167, Billings	, MT 59103 (406) 248-	2222	10. Field and Pool, or Wildcat: Ashley Valley -Weber
4. Location of Well Footages: 390 FNL - 27	O* FWL	·	county: Uintah
QQ, Sec.,T.,R.,M.: NE/NW Se	c.25, T5S-R22E		State: Utah
11. CHECK APPROP	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
	E OF INTENT t in Duplicate)		QUENT REPORT Original Form Only)
XXAbandon	□ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	☐ Puil or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Other	
Other		Data at social accessive	
Approximate date work will start _	6/15/99	Date of work completion	
		Report results of Multiple Completions as COMPLETION OR RECOMPLETION REPO	nd Recompletions to different reservoirs on WELL DRT AND LOG form.
		* Must be accompanied by a cement verific	ation report.
12. DESCRIBE PROPOSED OR COMPLETED O vertical depths for all markers and zones pe	PERATIONS (Clearly state all pertinent details, and git officent to this work.)	re pertinent dates. If well is directionally drilled	l, give subsurface locations and measured and true
9-5/8" Surface Casing Cement top by tempera P&A Well as Follows:	SA 519'; 7" Production (ture survey at 2375'.	Casing SA 4168'; Perfo	orations 4113-66';
1. Set cement retain Class "G" cement.	er at +/- 3900'. Squeez	e cement Weber format	ion with 150 sx
2. Perforate 4 holes	in 7" casing at +/- 519	•	
3. Set cement retain			
	"G" cement below retained		
	x 9-5/8" annulus. When o		
	ning cement below retaine "G" surface plug inside :		
	arker and reclaim location		surface.
13.			
_	M. Belder	Title: PETROLEUM EI	NGINEER Date: 3/18/99
(This space for State use only)			
Accepted		OPERATOR ((PORTINGO)
I ITOM I IN A	Internal Production	24 277	1 1 1 2 1 2 1 1 3 1 1 1 1 1 1 1 1 2 2 1 2 2 1

Accepted by the Utah Division of Oil, Gas and Mining

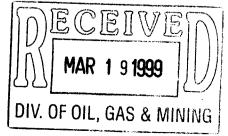
COPY SENT TO OPERATOR
Date: 3-2411
Initials: CHA

Date: 3-22-99

(4\94)

By: ベナル

(See Instructions on Reverse Side)



orin 3160-5 ot imber 1994)

UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGEM

BRIOR	PORM APPROVED OMB No. 1004-0135 Expires July 31, 1996
MRNT	mpites 741, 1770

Temporarily Abandon

Water Disposal

_		
5.	Lease Serial No.	
	UTSL - 065759	

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	77.5	A.C.	1.09 %			
-	40.00		V (20)	_	 	

SUBMIT IN TR	7. If Unit of CA/Agreement, Marke and/or No.			
. Type of Well 6KOil Well Gas Well (Other	BEO.	EIVED	8. Well Name and No.
. Name of Operator COLT R	ESOURCES CORPORAT			USA Pan American #7
 Address PO BOX 7167, Bill 	ings, MT 59103	3b. Phone No. (Include (406) 247-	e area code) B744	43-047-15688 10. Field and Pool, or Exploratory Area
. Location of Well (Footage, Sec 390' FNL - 270' F (NE/NW) Sec. 25,	., T., R., M., or Survey Descripe			Ashley Valley - Weber 11. County or Parish, State Uintah County, Utah
12. CHECK A	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	i •		PE OF ACTION	·
Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Practure Treat New Construction	Production (St. Reclamation Recomplete	art/Resume)

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
9-5/8" surface casing SA 519; 7" production casing SA 4168; perforations 4113-66;

cement top by temperature survey at 2375'.

Plug and Abandon

Plug Back

P&A Well as Follows:

☐ Final Abandonment Notice

- Set cement retainer at +/- 3900'. Squeeze cement Weber formation with 150 sx Class "G"
- Perforate 4 holes in 7^{H} casing at \pm /- 519'.

Change Plans

Convert to Injection

- Set cement retainer at +/- 400'.
- Pump 150 sx Class "G" cement below retainer, out squeeze holes at 519' and circulate to surface up $7" \times 9-5/8"$ annulus. When cement circulates to surface, shut-in annulus and squeeze remaining cement below retainer to 500 psi squeeze pressure.
- Spot 15 sx Class "G" surface plug inside 7" casing from 50' to surface.
- Install dryhole marker and reclaim location.

REGEIVED

CONDITIONS OF A	PROVAL ATTAC	HED APR 2 1 2000
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed) William M. Belden Signature COPY SENT TO OPERATOR Initial:	Tide Petroleum Engineer	DIVISION OF OIL, GAS AND MINING
Signature William M. Belden	1/10/2000	Accepted by the
THIS SPACE FOR FEDERA		Utah Division of
Mayne P. Barly		MAR 0.8 2000
onditions of approval, if any, are attached. Approval of this notice does not warrerily that the applicant holds legal or equitable title to those rights in the subject bick would entitle the applicant to conduct operations thereon.	ant or lease F	OR RECORD ONLY

ide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or audulent statements or representations as to any matter within its jurisdiction.

Well: USA Pan Am 7 Lease: UTSL-065759 Uintah County, Utah

DOWNHOLE REQUIREMENTS CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

- 1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
- 2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
- 3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
- 4. A minimum of 20 sx class G cement will need to be spotted on top of all CICR's after squeezing below.
- 5. To isolate the Curtis-Entrada formations contact, set a minimum of 200' balanced cement plug from 2130' 2230'. This plug will need to include the casing and the annulus.
- 6. The plug at the surface will need to include the 7" as well as the 7" x 9 5/8" annulus.
- 7. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
- 8. Notify this office at least 24 hours prior to commencing plugging operations.

RECEIVED

APR 2 1 2000

DIVISION OF OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company:	Coastal Oil & Gas Corp.	Location:	NENW Sec. 25 T05S, R22E

Well No.: USA Pan Am 7 Lease No. UTSL- 065759

A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE

- 1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
- 2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) feet below recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
- 3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
- 4. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

RECEIVED

APR 2 1 2000

DIVISION OF OIL, GAS AND MINING

- 5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.
- 6. The Bureau of Land Management District Office address is:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078

(801) 781-4400

7. For downhole concerns or approvals contact:

Ed Forsman Petroleum Engineer Work: (435) 781-4490 Home: (435) 789-7077

8. For surface concerns contact:

Byron Tolman Natural Resource Protection Specialist

Work: (435) 781-4482 Home: (435) 789-6144

Greg Darlington Natural Resource Protection Specialist

Work: (435) 781-4476 Home: (435) 789-6441 Stan Olmstead
Natural Resource Protection Specialist
Work: (435) 781-4468

Work: (435) 781-4468 Home: (435) 789-4938

	_			ř.			
orm 3160-5 lovember 1994)	DEPARTMENT OF THE I BUREAU OF LAND MANA SUNDRY NOTICES AND REPO	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DRY NOTICES AND REPORTS ON WELLS			FORM APPROVED OMB No. 1004-0133 Expires July 31, 1996 5. Lease Serial No. LITSL — 065759		
abando	use this form for proposals to ened well. Use Form 3160-3 (APD	drill or to re-enter a)) for such proposals	n :.	6. If Indian, Allottee or Tribe Name			
				N/A	or CA/Agreement, Name and/o		
Type of Well	IN TRIPLICATE - Other Instru	ctions on reverse	side 				
Oil Well Gas	Well Q Other			N/A 8. Well Name and No.			
- Name of Operator	URCES CORPORTATION	USA Pan American #7					
Se. Address	URCES CORPORTATION			9. API W	ell No.		
PO Box 7167	, Billings, MT 59103	3b. Phone No. (include (406) 248-2222	•		047-15688		
Location of Well (Foo	lage, Sec., T., R., M., or Survey Description,)		Ashl	nd Pool, or Exploratory Area ley Valley (Weber)		
390' FN1 -	270' FWL (NE/NW) Sec.25,	T5S-R22E			or Parish, State		
•				112-4	hab Oarrest III I		
12. CHE	CK APPROPRIATE BOX(ES) TO	INDICATE NATIO	E OF NOTICE D	FDODE O	tah County, Utah		
TYPE OF SUBMISS				EPORT, O	R OTHER DATA		
			E OF ACTION		•		
Notice of Intent		Deepen	Production (Start	/Resume)	Water Shut-Off		
Subsequent Report	1 A	Practure Treat New Construction	Reclamation		Well Integrity		
☐ Final Abandonment I	1 🙃	Plug and Abandon	Recomplete Temporarily Ab		Other		
- 1-wast Vorsioonstitest t	water C	Plug Back	Water Disposal	ANGON			
1. Set cemen 2. Pump 150 top of retai 3. Perforate 2 4. Pump 45 s top of retai 5. Perforate 2 6. Pump 200 7" casing a 7. Cut off wei	completed Operation (clearly state all pertirepen directionally or recomplete horizontall which the work will be performed or prove the involved operations. If the operation etcd. Final Abandonment Notices shall be tretainer at 3906'. It retainer at 3906'. It retainer at 3906'. It retainer at 3805'. It is given to pat 3805'. It is given to pat 3805'. It is given to pat 2140'. It is given t	results in a multiple completainer. Unsting an retainer at 2240'. etainer. Unsting an casing and back up 520' to surface with and install marker	with BLMBIA. Required in the second section or recompletion of recompletion of the second section of the section of the second section of the secti	extends equering a new interimation, have	puts of all pertinent markers and interports shall be filed within 3 real, a Form 3160-4 shall be file been completed, and the operation on the complete of th	tone	
o. will remov	e equipment and reclaim surf	ace in Summer, 20	00.		-		
 I hereby certify that the Name (Printed/Typed) 	foregoing is true and correct	Title					
•••		i rinc					

PETROLEUM ENGINEER Signature Date 6/1/2000 . THIS SPACE FOR FEDERAL OR STATE OFFICE USE proved by Title Date additions of approval, if any, are attached. Approval of this notice does not warrant or ally that the applicant holds legal or equitable title to those rights in the subject lease such would entitle the applicant to conduct operations thereon. Office

le 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious or edulent statements or representations as to any matter within its jurisdiction.

JN EXPLORATION & PRODUCTION LP COLT RESOURCES CORP. DAILY WORKOVER REPORT

WELL:

USA Pan American #7

LOCATION:

NE/NW Sec.25,T5S-R22E

CO.& STATE:

Uintah County, Utah

PROSPECT:

Ashley Valley

AFE NO:

084

API No.: 43-047-15688

Spud Date:

Prod. Supt.: Kreg Hill

DATE

REPORT

Purpose:

P&A well as per State of Utah requirements.

05/20/00

MIRU K&S Well Service rig and equipment. SI pressure 360 psi. Flow 140 bbls oil before turning to water. SDFN.

DC: \$1,965

CC: \$1,965

05/21/00

SI pressure 130 psi. Pump 68 bbls 10# salt water to kill well. Install BOP. RIH with bit and scraper to 3940'. POH. Make up 7" CICR. RIH and set at 3906'. PT casing to 500 psi. OK.

DC: \$2,610

CC: \$4,575

05/22/00

RU Halliburton. Break CICR. Pump 150 sx cement below CICR at 3906'. Sting out and spot 20 sx on top. Cement top at 3805'. POH with setting tool. RU OWP. RIH and perf 2 jspf from 2340-41'. RD OWP. RIH and set CICR at 2240'. Estimated injection rate of 2.5 BPM at 1200 psi. Pump 64 sx cement, 26 thru perfs, leaving 19 sx below CICR and 19 sx above cement top in 7" casing at 2140'. POH with tool. RIH and perf 2 jspf 519-20'. RD OWP. Break CICR down 7" and surface pipe. Remove BOP and install flange. Pump 200 sx cement, filling both annulus and 7" casing. Both sides standing full. RD Hallibnurton and K&S Well Service. Dig out around wellhead and cut off 3.5' below GL. Install marker and backfill. **P&A Completed.**

Note: Randy Bywater with Bureau of Land Management on location during plugging operations.

DC: \$13,150

CC: \$17,725



550 N. 31st Street, Suite 300 P.O. Box 7167 Billings, Montana 59103-7167 (406) 248-2222 FAX (406) 248-5253

Mr. John Baza
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114

May 30, 2000

Re: Subsequent Reports of P&A
USA PanAmerican #2,6,7,8,9 &10 Wells
Sec.'s 25, 26 & 27, T5S-R22E
Uintah Co., Utah
Ashley Valley Field

Dear Mr. Baza:

Included with this letter are copies of the U.S. BLM Forms 3160-5 Subsequent Report of Plug and Abandonment for the six above referenced wells. Downhole P&A work was completed on these wells during May 11 - 22, 2000. Surface equipment removal and any necessary surface reclamation will be completed during the Summer, 2000.

I have also included copies of the daily reports further detailing the downhole P&A work summarized in each of the Subsequent Reports.

Should you have any questions concerning this work, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

William M. Belden
Petroleum Engineer

RECEIVED

JUN 0 5 2000

DIVISION OF OIL, GAS AND MINING